

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
C	Cross Border Transactions														
1	NIL														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when app

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17:00 hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr.No	Period of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A Inter State Trading Transactions											
1	01-Jun-2024	01-Jun-2024	0.271	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
2	01-Jun-2024	01-Jun-2024	0.365	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
3	01-Jun-2024	01-Jun-2024	1.621	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.75	Trading Margin of Rs 0.02/ Kwh
4	01-Jun-2024	01-Jun-2024	0.434	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.59	Trading Margin of Rs 0.02/ Kwh
5	01-Jun-2024	01-Jun-2024	0.321	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.43	Trading Margin of Rs 0.02/ Kwh
6	01-Jun-2024	01-Jun-2024	0.173	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.64	Trading Margin of Rs 0.02/ Kwh
7	01-Jun-2024	01-Jun-2024	0.069	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	8.46	Trading Margin of Rs 0.02/ Kwh
8	01-Jun-2024	01-Jun-2024	0.028	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.78	Trading Margin of Rs 0.02/ Kwh
9	01-Jun-2024	01-Jun-2024	0.450	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.98	Trading Margin of Rs 0.02/ Kwh
10	01-Jun-2024	01-Jun-2024	0.398	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.72	Trading Margin of Rs 0.02/ Kwh
11	01-Jun-2024	01-Jun-2024	1.033	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	8.26	Trading Margin of Rs 0.02/ Kwh
12	01-Jun-2024	01-Jun-2024	0.424	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.23	Trading Margin of Rs 0.02/ Kwh
13	01-Jun-2024	01-Jun-2024	0.098	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.87	Trading Margin of Rs 0.02/ Kwh
14	01-Jun-2024	01-Jun-2024	0.160	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	4.32	Trading Margin of Rs 0.02/ Kwh
15	01-Jun-2024	01-Jun-2024	0.282	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.45	Trading Margin of Rs 0.02/ Kwh
16	01-Jun-2024	01-Jun-2024	0.830	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.36	Trading Margin of Rs 0.02/ Kwh
17	01-Jun-2024	01-Jun-2024	0.157	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.40	Trading Margin of Rs 0.02/ Kwh
18	02-Jun-2024	02-Jun-2024	0.144	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
19	02-Jun-2024	02-Jun-2024	1.805	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.10	Trading Margin of Rs 0.02/ Kwh
20	02-Jun-2024	02-Jun-2024	0.209	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.96	Trading Margin of Rs 0.02/ Kwh
21	02-Jun-2024	02-Jun-2024	0.501	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.12	Trading Margin of Rs 0.02/ Kwh
22	02-Jun-2024	02-Jun-2024	0.189	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.29	Trading Margin of Rs 0.02/ Kwh
23	02-Jun-2024	02-Jun-2024	0.066	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	8.16	Trading Margin of Rs 0.02/ Kwh
24	02-Jun-2024	02-Jun-2024	0.024	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.51	Trading Margin of Rs 0.02/ Kwh
25	02-Jun-2024	02-Jun-2024	0.599	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.29	Trading Margin of Rs 0.02/ Kwh
26	02-Jun-2024	02-Jun-2024	0.236	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.63	Trading Margin of Rs 0.02/ Kwh
27	02-Jun-2024	02-Jun-2024	0.920	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.86	Trading Margin of Rs 0.02/ Kwh
28	02-Jun-2024	02-Jun-2024	0.274	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.54	Trading Margin of Rs 0.02/ Kwh
29	02-Jun-2024	02-Jun-2024	0.028	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.22	Trading Margin of Rs 0.02/ Kwh
30	02-Jun-2024	02-Jun-2024	0.148	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.54	Trading Margin of Rs 0.02/ Kwh
31	02-Jun-2024	02-Jun-2024	0.201	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.03	Trading Margin of Rs 0.02/ Kwh
32	02-Jun-2024	02-Jun-2024	0.536	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.08	Trading Margin of Rs 0.02/ Kwh
33	02-Jun-2024	02-Jun-2024	0.077	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.34	Trading Margin of Rs 0.02/ Kwh
34	03-Jun-2024	03-Jun-2024	0.128	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
35	03-Jun-2024	03-Jun-2024	0.043	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	3.92	Trading Margin of Rs 0.02/ Kwh
36	03-Jun-2024	03-Jun-2024	0.036	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	3.57	Trading Margin of Rs 0.02/ Kwh
37	03-Jun-2024	03-Jun-2024	0.266	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
38	03-Jun-2024	03-Jun-2024	1.311	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.25	Trading Margin of Rs 0.02/ Kwh
39	03-Jun-2024	03-Jun-2024	0.385	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.70	Trading Margin of Rs 0.02/ Kwh
40	03-Jun-2024	03-Jun-2024	0.312	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.90	Trading Margin of Rs 0.02/ Kwh
41	03-Jun-2024	03-Jun-2024	0.266	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.67	Trading Margin of Rs 0.02/ Kwh
42	03-Jun-2024	03-Jun-2024	0.224	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.00	Trading Margin of Rs 0.02/ Kwh
43	03-Jun-2024	03-Jun-2024	0.338	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.48	Trading Margin of Rs 0.02/ Kwh
44	03-Jun-2024	03-Jun-2024	0.658	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	7.93	Trading Margin of Rs 0.02/ Kwh
45	03-Jun-2024	03-Jun-2024	0.432	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.25	Trading Margin of Rs 0.02/ Kwh
46	03-Jun-2024	03-Jun-2024	0.010	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
47	03-Jun-2024	03-Jun-2024	0.160	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	4.97	Trading Margin of Rs 0.02/ Kwh
48	03-Jun-2024	03-Jun-2024	0.222	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	7.63	Trading Margin of Rs 0.02/ Kwh
49	03-Jun-2024	03-Jun-2024	0.361	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	7.60	Trading Margin of Rs 0.02/ Kwh
50	03-Jun-2024	03-Jun-2024	0.041	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.39	Trading Margin of Rs 0.02/ Kwh
51	04-Jun-2024	04-Jun-2024	0.131	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
52	04-Jun-2024	04-Jun-2024	0.049	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	4.30	Trading Margin of Rs 0.02/ Kwh
53	04-Jun-2024	04-Jun-2024	0.312	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
54	04-Jun-2024	04-Jun-2024	1.441	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.97	Trading Margin of Rs 0.02/ Kwh
55	04-Jun-2024	04-Jun-2024	0.419	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.38	Trading Margin of Rs 0.02/ Kwh
56	04-Jun-2024	04-Jun-2024	0.258	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.81	Trading Margin of Rs 0.02/ Kwh
57	04-Jun-2024	04-Jun-2024	0.222	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.53	Trading Margin of Rs 0.02/ Kwh
58	04-Jun-2024	04-Jun-2024	0.124	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.71	Trading Margin of Rs 0.02/ Kwh
59	04-Jun-2024	04-Jun-2024	0.244	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.97	Trading Margin of Rs 0.02/ Kwh
60	04-Jun-2024	04-Jun-2024	0.690	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	8.43	Trading Margin of Rs 0.02/ Kwh
61	04-Jun-2024	04-Jun-2024	0.400	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.42	Trading Margin of Rs 0.02/ Kwh
62	04-Jun-2024	04-Jun-2024	0.043	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	9.07	Trading Margin of Rs 0.02/ Kwh
63	04-Jun-2024	04-Jun-2024	0.016	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	5.08	Trading Margin of Rs 0.02/ Kwh
64	04-Jun-2024	04-Jun-2024	0.312	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.57	Trading Margin of Rs 0.02/ Kwh
65	04-Jun-2024	04-Jun-2024	0.786	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.72	Trading Margin of Rs 0.02/ Kwh
66	04-Jun-2024	04-Jun-2024	0.221	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.41	Trading Margin of Rs 0.02/ Kwh
67	05-Jun-2024	05-Jun-2024	0.119	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
68	05-Jun-2024	05-Jun-2024	0.048	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	3.99	Trading Margin of Rs 0.02/ Kwh
69	05-Jun-2024	05-Jun-2024	0.326	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
70	05-Jun-2024	05-Jun-2024	1.505	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.74	Trading Margin of Rs 0.02/ Kwh
71	05-Jun-2024	05-Jun-2024	0.361	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.80	Trading Margin of Rs 0.02/ Kwh
72	05-Jun-2024	05-Jun-2024	0.254	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.58	Trading Margin of Rs 0.02/ Kwh
73	05-Jun-2024	05-Jun-2024	0.362	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	7.36	Trading Margin of Rs 0.02/ Kwh
74	05-Jun-2024	05-Jun-2024	0.099	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.31	Trading Margin of Rs 0.02/ Kwh
75	05-Jun-2024	05-Jun-2024	0.185	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.51	Trading Margin of Rs 0.02/ Kwh
76	05-Jun-2024	05-Jun-2024	0.452	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	8.98	Trading Margin of Rs 0.02/ Kwh
77	05-Jun-2024	05-Jun-2024	0.322	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	7.12	Trading Margin of Rs 0.02/ Kwh
78	05-Jun-2024	05-Jun-2024	0.010	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.64	Trading Margin of Rs 0.02/ Kwh
79	05-Jun-2024	05-Jun-2024	0.014	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.97	Trading Margin of Rs 0.02/ Kwh
80	05-Jun-2024	05-Jun-2024	0.245	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.46	Trading Margin of Rs 0.02/ Kwh
81	05-Jun-2024	05-Jun-2024	0.683	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.53	Trading Margin of Rs 0.02/ Kwh
82	06-Jun-2024	06-Jun-2024	0.363	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
83	06-Jun-2024	06-Jun-2024	0.027	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	3.93	Trading Margin of Rs 0.02/ Kwh
84	06-Jun-2024	06-Jun-2024	0.138	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
85	06-Jun-2024	06-Jun-2024	1.280	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.55	Trading Margin of Rs 0.02/ Kwh
86	06-Jun-2024	06-Jun-2024	0.440	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.79	Trading Margin of Rs 0.02/ Kwh
87	06-Jun-2024	06-Jun-2024	0.188	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.47	Trading Margin of Rs 0.02/ Kwh
88	06-Jun-2024	06-Jun-2024	0.182	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	7.05	Trading Margin of Rs 0.02/ Kwh
89	06-Jun-2024	06-Jun-2024	0.062	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.55	Trading Margin of Rs 0.02/ Kwh
90	06-Jun-2024	06-Jun-2024	0.091	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.01	Trading Margin of Rs 0.02/ Kwh
91	06-Jun-2024	06-Jun-2024	0.487	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	8.47	Trading Margin of Rs 0.02/ Kwh
92	06-Jun-2024	06-Jun-2024	0.386	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.69	Trading Margin of Rs 0.02/ Kwh
93	06-Jun-2024	06-Jun-2024	0.025	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.31	Trading Margin of Rs 0.02/ Kwh
94	06-Jun-2024	06-Jun-2024	0.198	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.73	Trading Margin of Rs 0.02/ Kwh
95	06-Jun-2024	06-Jun-2024	0.219	Renew Surya Ojas Private Limited Infir	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.12	Trading Margin of Rs 0.02/ Kwh
96	06-Jun-2024	06-Jun-2024	0.561	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.28	Trading Margin of Rs 0.02/ Kwh

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: June, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: June, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: June, 2024

Sr.No	Name of Power Exchange (IEX/ PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: June, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Singoli Bhatwari HEP	Eligible Entity	IEX	PX	636	150	0.02
2	PX	Ostro Kannada Power Private Limited	Eligible Entity	IEX	PX	105	150	0.02
3	PX	Singoli Bhatwari HEP	Eligible Entity	IEX	PX	2992	140	0.02
4	PX	Ostro Kannada Power Private Limited	Eligible Entity	IEX	PX	495	140	0.02
5	PX	Ostro Kannada Power Private Limited	Eligible Entity	PXIL	PX	95	150	0.02
6	PX	Ostro Kannada Power Private Limited	Eligible Entity	PXIL	PX	479	140	0.02
7	PX	Singoli Bhatwari HEP	Eligible Entity	PXIL	PX	572	150	0.02
8	PX	Singoli Bhatwari HEP	Eligible Entity	PXIL	PX	2892	140	0.02

Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power Exchange transactions

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

